



UGI Utilities, Inc.  
2525 North 12th Street  
Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677  
(610) 796-3400 Telephone

May 7, 2012

**VIA EXPRESS MAIL**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

**MAY 7 2012**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**Re: Petition of UGI Utilities, Inc. – Electric Division for Approval of its Energy Efficiency and Conservation Plan; Docket No. M-2010-2210316**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original plus three (3) copies of Supplement No. 101 to UGI Utilities, Inc. – Electric Division's Tariff – Electric Pa. PUC No. 5, implementing the Energy Efficiency and Conservation Rider ("EEC Rider") pursuant to the Commission's Opinions and Orders entered October 19, 2011 and March 16, 2012 in the above-captioned proceeding. Also enclosed for filing is the documentation supporting the calculation of the EEC Rider rates.

Consistent with Ordering Paragraph 8 of the Commission's Opinion and Order entered October 19, 2011, which permitted a shorter notice period than otherwise required under 52 Pa. Code § 53.31, Supplement No. 101 is being issued as of today's date, having a proposed effective date of June 1, 2012.

Should you have any questions concerning this filing, please feel free to contact me.

Respectfully,

A handwritten signature in black ink, appearing to read 'Paul J. Szykman', written over a horizontal line.

Paul J. Szykman  
Vice President - Rates

Enclosure

Cc: Service List (as indicated)

**UGI Utilities, Inc. - Electric Division**  
 Electric Energy Efficiency and Conservation Rider  
 Calculation of EEC Rider Rate  
 Effective June 1, 2012

SCHEDULE 1

<u>Line</u>	<u>Description</u>	<u>Class 1</u>	<u>Class 2</u>	<u>Class 3</u>	<u>Schedule</u>
1	Projected Program Expense	\$ 1,016,182	\$ 504,831	\$ 485,980	2
2	Amortized Costs (through May 31, 2012)	\$ 111,457	\$ 50,408	\$ 48,431	3.
3 = 1 + 2	Total Recoverable Costs	\$ 1,127,640	\$ 555,239	\$ 534,412	
4	Projected Sales (kWh)	522,299,871	160,524,195	277,993,762	4
5	GRT	0.956	0.956	0.956	
6 = 3/4/5	EEC Rider Rate (¢/kWh)	<u>0.226</u>	<u>0.362</u>	<u>0.201</u>	

PA PUBLIC UTILITY COMMISSION  
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**UGI Utilities, Inc. - Electric Division**  
Projected Sales for Energy Efficiency and Conservation Rider  
Sales (kWh)  
Effective June 1, 2012

SCHEDULE 4

**PA PUBLIC UTILITY COMMISSION**  
**SECRETARY'S BUREAU**

<b>Projected Sales</b>	<b>Jun-12</b>	<b>Jul-12</b>	<b>Aug-12</b>	<b>Sep-12</b>	<b>Oct-12</b>	<b>Nov-12</b>	<b>Dec-12</b>	<b>Jan-13</b>	<b>Feb-13</b>	<b>Mar-13</b>	<b>Apr-13</b>	<b>May-13</b>	<b>Total</b>
Residential	36,744,062	42,225,465	42,663,308	36,800,916	32,810,670	38,424,918	52,157,239	60,161,349	56,635,828	51,361,478	39,259,489	33,055,147	522,299,871
Small Commercial & Industrial	13,106,976	14,442,619	14,171,201	13,326,787	11,741,679	12,154,552	13,902,672	15,108,167	14,105,889	13,949,805	12,606,045	11,907,803	160,524,195
Large Commercial & Industrial <sup>1</sup>	23,653,741	23,912,156	23,854,837	23,525,315	22,363,711	22,222,501	22,893,857	24,105,521	22,343,425	23,271,394	22,974,599	22,872,704	277,993,762
	73,504,779	80,580,240	80,689,346	73,653,018	66,916,060	72,801,970	88,953,769	99,375,038	93,085,142	88,582,678	74,840,133	67,835,654	960,817,828

<sup>1</sup> Includes all customers served under Rate Schedules LP and IH.

UGI UTILITIES, INC.  
ELECTRIC DIVISION  
ELECTRIC SERVICE TARIFF

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, FortyFort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Faimount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: May 7, 2012

Effective: June 1, 2012

BY: Paul J. Szykman  
Vice President – Rates  
2525 North 12th Street, Suite 360  
Post Office Box 12677  
Reading, Pennsylvania 19612-2677

Issued in accordance with the  
Opinion and Order entered  
March 16, 2012 at Docket No.  
M-2010-2210316

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MAY 7 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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**NOTICE**

THIS TARIFF MAKES CHANGES/INCREASES TO EXISTING RATES (PAGE 2)

**LIST OF CHANGES MADE BY THIS TARIFF**

**Addition: Rule 37 - Energy Efficiency and Conservation Rider – Pages 43W – 43X**

Pursuant to the Opinion and Order entered March 16, 2012 approving the Energy Efficiency and Conservation Plan at Docket No. M-2010-2210316, the Energy Efficiency and Conservation Rider (EEC Rider) has been incorporated in the tariff and the EEC Rider rates have been developed and will be applied to all customer rate schedules.

**The Following Rate Schedules and Pages Have Been Updated to Reflect the Energy Efficiency and Conservation Rider in Rule 37:**

Table of Contents – Page No. 4  
Rate Schedule R – Residence Service – Page No. 44  
Rate Schedule RWT – Residential Service Water/Space Heating – Page No. 46  
Rate Schedule RTU – Residential Time-of-Use Service – Page No. 49  
Rate OL – Outdoor Lighting Service – Page No. 51A  
Rate SOL – Sodium Outdoor Lighting Service – Page No. 53  
Rate MHOL – Metal Halide Outdoor Lighting Service – Page No. 53C  
Rate CWH – Controlled Off-Peak Service for Water Heating – Page No. 54  
Rate GS-1 – General Service – Page No. 58  
Rate GS-4 – General Service (5 kW minimum) – Page No. 61  
Rate GS-5 – General Service (Volunteer Fire Company, Non-Profit Senior Citizen Center, Non-Profit Rescue Squad, and Non-Profit Ambulance Service) – Page No. 64  
Rate TE – Non-Residential Service – Total Electric – Page No. 66  
Rate GLP – General Lighting and Power Service – Page No. 71  
Rate LP – Large Power Service – Page No. 75  
Rate HTP – High Tension Power Service – Page No. 78  
Rate SL – Street Lighting Service – Page No. 81A  
Rate SSL – Sodium Street Lighting – Page No. 83  
Rate MHSL – Metal Halide Street Lighting Service – Page No. 83C  
Rate FCP – Flood Control Power Service – Page No. 84  
Rate BLR – Borderline Resale Service – Page No. 85  
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(C) Indicates Change

**RULES AND REGULATIONS (continued)**

37. ENERGY EFFICIENCY AND CONSERVATION RIDER

(C)

37-a General. The Company shall recover costs related to the Company's Energy Efficiency and Conservation Plan ("EECP") for 2012-2015 through an Energy Efficiency and Conservation Rider ("EEC Rider"). The rates under the EEC Rider shall be computed separately for each of the three customer classes listed below. The EEC Rider Rate for each class shall be as follows:

(C)

Customer Class	Rate Schedules	EEC Rider Rate (¢/kWh)
Class 1 – Residential	R, RWT, RTU, GS-5 and the residential portion of Rate Schedules CWH, OL, SOL, MHOL, or successor rate schedules	0.226
Class 2 – Non Residential	All Non-Residential Rate Schedules except for Rate Schedules LP and IH	0.362
Class 3 – Non Residential	LP and IH	0.201

(I)

The EEC Rider shall apply to all customers whether they are receiving generation service from the Company or not, and shall be subject to the Tax Adjustment Surcharge.

37-b Calculation. The EEC Rider shall be determined as follows:

- Costs to be recovered shall include Company incurred costs to implement its Commission approved EECP during each plan year, including all costs incurred to develop and administer the Company's EECP. The costs of each EECP program shall be directly assigned to the applicable customer class. Costs which can not be directly assigned to a particular residential or non-residential customer class shall be allocated based on sales.
- The Residential EEC Rider rate shall be calculated in accordance with the formula below and shall be rounded to the third decimal:

$$\text{Residential EEC Rider Rate} = ((Cr / Sr) - (Er / Sr)) / (1-T) \text{ where}$$

Cr = Projected Annual Residential EECP Costs.

Sr = Projected Annual Residential Class Sales.

Er = Net over or under collection of the Residential EEC Rider resulting from the difference between the EEC Rider revenues received and the EECP costs incurred. The over or under collection shall be calculated annually and include the actual over or under collection where actual data is known for the reconciliation period and an estimate for those revenues and costs still unknown for the reconciliation period. The difference between the actual net over or under collection related to the estimate shall be included in the net over or under collection in the following year.

T = Total Pennsylvania gross receipts tax rate as reflected in the Company's base rates, expressed in decimal form.

(C) Indicates Change

(I) Indicates Increase

**RULES AND REGULATIONS (continued)**

37. ENERGY EFFICIENCY AND CONSERVATION RIDER

(C)

3. The Non-Residential EEC Rider rates shall be calculated in accordance with the formula below and shall be rounded to the third decimal:

$$\text{Non-Residential EEC Rider Rate} = ((C_n / S_n) - (E_n / S_n)) / (1-T) \text{ where}$$

$C_n$  = Projected Annual Non-Residential EEC Costs.

$S_n$  = Projected Annual Non-Residential Class Sales.

$E_n$  = Net over or under collection of the Non-Residential EEC Rider resulting from the difference between the EEC Rider revenues received and the EEC costs incurred. The over or under collection shall be calculated annually and include the actual over or under collection where actual data is known for the reconciliation period and an estimate for those revenues and costs *still unknown for the reconciliation period*. The difference between the actual net over or under collection related to the estimate shall be included in the net over or under collection in the following year.

$T$  = Total Pennsylvania gross receipts tax rate as reflected in the Company's base rates, expressed in decimal form.

Class 2 and Class 3 Non-Residential EEC Rider rates shall be calculated and reconciled separately.

(C)

4. The Residential and Non-Residential rates under the EEC Rider shall become effective coincident with the effective date of the first quarterly default service rate filing following Commission approval of the EEC. The Residential and Non-residential rates under the EEC Rider shall be updated and reconciled annually thereafter and filed with the Commission effective on one day's notice. The Company reserves the right to make an interim filing to adjust the rates under the EEC Rider to be effective on sixty (60) days notice.
5. Any over or under collection at the end of the third plan year shall be recovered or refunded during the following year. Any remaining over or under collection after the fourth year shall be recovered or refunded through the default service rate by class.

(C) Indicates Change

**RATE R  
RESIDENCE SERVICE**

**AVAILABILITY**

Available to Customers located on Company's distribution lines and desiring service for household and non-residential uses (where the non-residential use(s) is limited to less than 2 KW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month:

	Transmission (¢/KWH)	Distribution (¢/KWH)	Generation (¢/KWH)
Customer Charge	\$5.50		
First 500 KWH	0.370	3.165	See Generation Supply Rate below.
Next 500 KWH	0.370	2.684	See Generation Supply Rate below.
Over 1,000 KWH	0.370	1.971	See Generation Supply Rate below.

**GENERATION SUPPLY RATE**

The quarterly GSR rate stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company through May 31, 2011. The quarterly GSR rate stated in Section 36 is applicable to all customers served under this rate schedule and taking Default Service from the Company on and after June 1, 2011.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER AND ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Education Charge Rider and the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate. (C)

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE RWT - (Continued)**  
**RESIDENTIAL SERVICE - WATER/SPACE HEATING**

**WATER HEATING REQUIREMENTS**

Water heaters shall be automatic of a type approved by the Company. The water heater shall be the exclusive source of hot water at all times. The Company will install automatic devices to control the operation of electric water heaters when deemed necessary by Company.

**EQUAL MONTHLY PAYMENT PLAN**

The Equal Monthly Payment Plan is available to Customers in accordance with Rule 13-e.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER AND ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Education Charge Rider and the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

(C)

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE RTU - (Continued)**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Service to electric heat pumps will be interrupted when the outside air temperature falls below 20 degrees F. Supplemental heating equipment must be provided using an independent fossil fuel furnace or a controlled electric thermal storage device.

**EQUAL MONTHLY PAYMENT PLAN**

The Equal Monthly Payment Plan is available to Customers in accordance with Rule 13-e.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER AND ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Education Charge Rider and the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

(C)

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE OL - (Continued)  
OUTDOOR LIGHTING SERVICE**

**APPROVAL**

Customer shall obtain proper approval for lights to be located on public thoroughfares.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

**RESIDENTIAL CUSTOMERS**

A late payment charge of 1.25% per month of the *unpaid balance* of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**NON-RESIDENTIAL CUSTOMERS**

The Rates set forth above state net prices. Standard bills will show the net amount and a gross amount 3% greater than the net amount. If payment is made on or before the last day for payment as specified on the bill, prompt payment discount equal to the difference between the gross and net amounts will be allowed.

(C) Indicates Change

**RATE SOL - (Continued)**  
**SODIUM OUTDOOR LIGHTING SERVICE**

**REMOVAL OF MERCURY VAPOR**

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS RESIDENTIAL CUSTOMERS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**NON-RESIDENTIAL CUSTOMERS**

The Rates set forth above state net prices. Standard bills will show the net amount and a gross amount 3% greater than the net amount. If payment is made on or before the last day for payment as specified on the bill, prompt payment discount equal to the difference between the gross and net amounts will be allowed.

(C) Indicates Change

Issued: May 7, 2012

Effective: June 1, 2012

**RATE MHOL - (Continued)**  
**METAL HALIDE OUTDOOR LIGHTING SERVICE**

**REMOVAL OF MERCURY VAPOR & HIGH PRESSURE SODIUM**

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 1 or 2 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

**TERMINATION**

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**RATE CWH  
CONTROLLED OFF-PEAK SERVICE FOR WATER HEATING**

**AVAILABILITY**

This Rate is available for the exclusive operation of heat storage water heating equipment located at premises where other service is supplied under Company's non-residential rates, subject to the provisions hereinafter set forth. Any residential Customer served prior to March 1, 1961 under former Rate WH shall have the option of continuing service under Rate CWH.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single or three phase, 120-208 volts, 3 or 4 wire; 120-240 volts, 3 wire; or 240 volts, 2 or 3 wire.

**CONTRACT TERM AND BILLING**

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

**RATE TABLE**

	Distribution (¢/KWH)	Residential Generation (¢/KWH)	Non-Residential Generation (¢/KWH)
Minimum Monthly Charge	\$2.86	See Generation Supply Rate below.	See Generation Supply Rate below.
For all Energy used	3.281	See Generation Supply Rate below.	See Generation Supply Rate below.

**GENERATION SUPPLY RATE**

The quarterly GSR rate stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company through May 31, 2011. The quarterly GSR rate stated in Section 36 is applicable to all customers served under this rate schedule and taking Default Service from the Company on and after June 1, 2011.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER AND ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Education Charge Rider and the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

The CAP Charge as set forth in the Rules and Regulations shall apply to residential customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$700 per year for qualifying low income residential customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS RESIDENTIAL CUSTOMERS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE GS-1 (Continued)**  
**GENERAL SERVICE**

**ANNUAL GUARANTEE**

For customers taking generation service from the Company the Annual Guarantee for all service is \$234.50 when service has been supplied for a full twelve-month period ending with June bills. If the customer has taken generation service from an alternate electric supplier for this period the Annual Guarantee shall be \$120.00. If the net amount billed for service during such period aggregate less than the annual guarantee amount associated with the service being taken the difference shall become part of the bill for June.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER AND ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Education Charge Rider and the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased three (3) percent.

(C) Indicates Change

**RATE GS-4 - (Continued)**  
**GENERAL SERVICE**  
(5 kw minimum)

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased three (3) per cent.

**POWER FACTOR**

The Power Factor Charge contained in this Tariff is applied to this Rate.

**OFF-PEAK SERVICE**

When it is mutually advantageous to both the Company and the Customer, the Customer's billing demand shall be adjusted for service supplied during off-peak hours for demands in excess of those supplied during on-peak hours. Customers applying for this Off-Peak Rider must meet the following requirements:

- (1) Customer must make a written request to Company for the application of this Rider, and Company shall in its sole judgement, determine whether or not sufficient reason exists for its application.
- (2) Company reserves the right to curtail or discontinue at any time, and without liability to Customer, Customer's use of the excess capacity.
- (3) The Customer's off-peak demand may exceed Customer's on-peak demand to the extent which Company shall determine that its facilities permit supplying such excess demand without disturbing service to its other Customers.
- (4) The Company is not required to provide additional delivery facilities for the delivery of power and energy exempted from the demand charge by this Rider.

**DEFINITION OF PEAK HOURS**

On-peak hours are defined as those hours between 7:00 A.M. and 11:00 P.M. Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays and Sundays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The Company reserves the right to change, from time to time, the hours specified above in accordance with the operating conditions of the Company's system.

(C) Indicates Change

**RATE GS-5 (continued)**  
**GENERAL SERVICE**  
**(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT RESCUE SQUAD, AND NON-PROFIT AMBULANCE SERVICE)**

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month:

	Transmission (¢/KWH)	Distribution (¢/KWH)	Generation (¢/KWH)
Customer Charge	\$5.50		
First 500 KWH	0.370	3.165	See Generation Supply Rate below.
Next 500 KWH	0.370	2.684	See Generation Supply Rate below.
Over 1,000 KWH	0.370	1.971	See Generation Supply Rate below.

**GENERATION SUPPLY RATE**

The quarterly GSR rate stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company through May 31, 2011. The quarterly GSR rate stated in Section 36 is applicable to all customers served under this rate schedule and taking Default Service from the Company on and after June 1, 2011.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER AND ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Education Charge Rider and the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE TE - (Continued)**  
**NON-RESIDENTIAL SERVICE - TOTAL ELECTRIC**

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be \$692.81 plus \$7.39 for each kilowatt of maximum monthly demand in excess of 35 kilowatts for energy supplied to customers from the Company prior to January 1, 2010. The Minimum Monthly Charge shall be \$97.91 plus \$1.05 for each kilowatt of maximum monthly demand in excess of 35 kilowatts for energy supplied to customers from the Company on and after January 1, 2010. For customers taking generation service from an alternate electric supplier the minimum monthly charge shall be \$75.55 plus \$0.81 for each kilowatt of maximum monthly demand in excess of 35 kilowatts.

**DETERMINATION OF BILLING DEMAND**

The Company shall set either indicating or recording meters, the choice being its option, to determine the demand. The demand shall be the highest fifteen (15) minute demand in kilowatts during the month.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased three (3) per cent.

(C) Indicates Change

**RATE GLP - (Continued)**  
**GENERAL LIGHTING AND POWER SERVICE**

**ANNUAL GUARANTEE**

For customers taking generation service from the Company the Annual Guarantee for all service is \$278.87 when service has been supplied for a full twelve-month period ending with June bills. If the customer is taking generation service from an alternate electric supplier, the Annual Guarantee is \$86.38 when service has been supplied for a full twelve-month period ending with June bills. If the net amounts billed for service during such period aggregate less than the Annual Guarantee associated with the service being taken the difference shall become part of the bill for June.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate except for charges made under the Energy Cost Rate.

**EDUCATION CHARGE RIDER AND ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Education Charge Rider and the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills at the foregoing rates and discounts are due and payable on or before the last day for payments as specified on bill. Bills to Customers who defer payments beyond the specified date will be increased two (2) percent.

(C) Indicates Change

**RATE LP - (Continued)**  
**LARGE POWER SERVICE**

**DETERMINATION OF BILLING DEMAND FOR OFF-PEAK SERVICE**

Customer's billing demand shall be taken as the highest of the following:

- (1) Customer's on-peak demand.
- (2) Customer's minimum demand.
- (3) Sixty-six and two-thirds (66-2/3) per cent of Customer's off-peak demand established during the off-peak hours specified above.
- (4) Twenty-five (25) per cent of Customer's off-peak demand established when Customer limits excess demands to operation between 11:00 P.M. and 7:00 A.M.

That portion of any demand established during off-peak hours, which is above the off-peak demand allowed by the Company, shall be added to the highest demand established during on-peak hours for the purpose of determining billing demand.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased two (2) percent.

**RATE HTP - (Continued)**  
**HIGH TENSION POWER SERVICE**

**DEFINITION OF PEAK HOURS**

On-peak hours are defined as those hours between 8:00 A.M. and 9:00 P.M. Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays.

Off-peak hours are defined as the hours other than those specified as on-peak hours. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to change from time to time, the hours specified above in accordance with the operating conditions of the Company's system.

**DETERMINATION OF BILLING DEMAND FOR OFF-PEAK SERVICE**

Customer's billing demand shall be taken as the highest of the following:

- (1) Customer's on-peak demand.
- (2) Customer's minimum demand.
- (3) Sixty-Six and two-thirds (66-2/3) percent of Customer's off-peak demand established during the off-peak hours specified above.
- (4) Twenty-five (25) percent of Customer's off-peak demand established when Customer limits excess demands to operate between 11:00 P.M. and 7:00 A.M.

That portion of any demand established during off-peak hours, which is above the off-peak demand allowed by the Company, shall be added to the highest demand established during on-peak hours for the purpose of determining billing demand.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased two (2) percent.

**RATE SL - (Continued)**  
**STREET LIGHTING SERVICE**

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills for service taken will be rendered monthly, and if paid within thirty (30) days after date of bill the following discounts will be allowed:

Contracts, 5 years or more.....5% discount on first \$323.48 of monthly bill  
plus 2% discount on balance

Contracts, less than 5 years.....1% discount on total monthly bill

No discount will be allowed where contract for service is not in effect or where payments are deferred beyond the thirty (30) day period herein specified.

(C) Indicates Change

**RATE SSL - (Continued)  
SODIUM STREET LIGHTING**

**SPECIAL CUSTOMER EQUIPMENT**

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

**REMOVAL OF MERCURY VAPOR**

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

**TERMINATION**

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus remaining value of system.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

The rates set forth above state net prices. Standard bills will show the net amount and a gross amount 3% greater than the net amount. If payment is made on or before the last day for payment as specified on the bill, prompt payment discount equal to the difference between the gross and net amounts will be allowed.

(C) Indicates Change

Issued: May 7, 2012

Effective: June 1, 2012

(C)

**RATE MHSL - (Continued)**  
**METAL HALIDE STREET LIGHTING SERVICE**

**SPECIAL CUSTOMER EQUIPMENT**

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

**REMOVAL OF MERCURY VAPOR AND HIGH PRESSURE SODIUM**

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 5 or 10 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the customer.

**TERMINATION**

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

(C)

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**RATE FCP  
FLOOD CONTROL POWER SERVICE**

**AVAILABILITY**

This Rate is available to municipalities and townships in Company's territory requiring power service for the operation of flood pumping stations during periods of public emergency, and for periodic testing of same as hereinafter provided.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, three phase, 13,800 volts.

**CONTRACT TERM AND BILLING**

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

**RATE TABLE**

	Transmission (¢/KWH)	Distribution (¢/KWH)	Generation (¢/KWH)
First 100 KWH or less per month for each electrically driven pump installed	\$0.16	\$2.50	See Generation Supply Rate below.
All additional KWH	0.117	1.780	See Generation Supply Rate below.

**GENERATION SUPPLY RATE**

The quarterly GSR rate stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company through May 31, 2011. The quarterly GSR rate stated in Section 36 is applicable to all customers served under this rate schedule and taking Default Service from the Company on and after June 1, 2011.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

(C)

**PAYMENT TERMS**

The above Rates are net and apply only when bills are paid within fifteen (15) days from the date thereof. When not so paid, the gross rate (being the net rate plus 5% on the first \$524.00 of monthly bill and 2% on the remainder thereof) applies.

**SPECIAL PROVISIONS**

- (1) The Customer shall own, install, operate and maintain the lines necessary to connect its pumping stations to the Company's existing facilities, and the transforming equipment and auxiliary apparatus necessary to secure voltages less than the supply voltage specified above.
- (2) Periodic testing shall be prearranged between the Customer and Company upon at least twenty-four (24) hours notice to the Company, and shall occur on weekdays during the hours between 12 midnight and 6 A.M. unless otherwise justified by load conditions on Company's system, of which conditions the Company's judgment shall be final.
- (3) Supply lines at each pumping station shall normally be disconnected and shall be connected only when necessary during periods of public emergency and for periodic testing.

(C) Indicates Change

**RATE BLR  
BORDERLINE RESALE SERVICE**

**AVAILABILITY**

Available under reciprocal agreements to neighboring public utilities supplying electric service for resale in territory immediately adjacent to the charter territory of the Company, provided the Company, in its opinion has available capacity over and above that required to meet the demands, present and prospective, for service in its own territory.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single or three phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts.

**CONTRACT TERM AND BILLING**

Standard contracts are for a term of five (5) years with monthly payments for service taken.

**RATE TABLE**

Service will be provided under the appropriate Company Tariff Rate. The appropriate rate is that under which the Customer would be served if they were located within the Company's franchised service territory.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

(C)

**PAYMENT TERMS**

Bills are due upon presentation and shall be paid within fifteen (15) days from the date of bill for service supplied during the preceding month.

**POWER FACTOR**

The Power Factor Charge contained in this Tariff is applied to this Rate.

**RATE IH – (Continued)**  
**INSTITUTIONAL HEATING SERVICE**

**DETERMINATION OF BILLING DEMAND**

The Company shall set either indicating or recording meters, the choice being its option, to determine the demand. The demand shall be the highest 15 minute demand in kilowatts during the month.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

The rates as set forth under the Energy Efficiency and Conservation Rider included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Petition of UGI Utilities, Inc. – Electric** :  
**Division for Approval of its Energy** : **Docket No. M-2010-2210316**  
**Efficiency and Conservation Plan** :

**CERTIFICATE OF SERVICE**

I hereby certify that I have, this 7th day of May, 2012, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

**VIA FIRST CLASS MAIL & E-MAIL:**

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Office of Small Business Advocate  
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Christy M. Appleby  
David T. Evrard, Esquire  
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devrard@paoca.org  
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Charles Daniel Shields, Esquire  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
chshields@pa.gov

**RECEIVED**

**MAY 7 2012**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

  
\_\_\_\_\_  
Paul J. Szykman

Dated: May 7, 2012

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UGI UTILITIES, INC  
2525 N. 12th Street  
Suite 360  
READING, PA 19605

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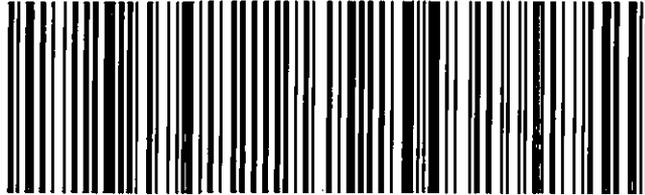
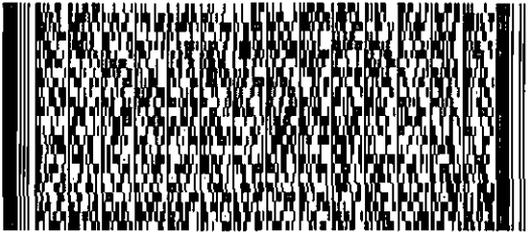
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